Friends of the Village Library Keith Schue October 16, 2022



Otsego County, NY



Urban Sprawl

Energy Sprawl

What does **FRACKING**





Gas field, Queensland, Australia

It's time the public were shown what it really looks like... and what it can do



Energy Sprawl









HOME ABOUT ADVERTISE V NEW YORK NATIONAL TOPICS V

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TWU Pushes Back On NYS Climate Action Draft Plan

May 4, 2022 Bob Hennelly LaborPress

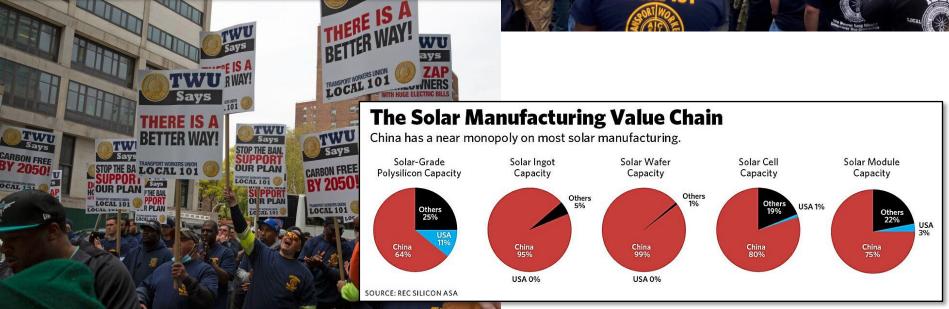
Progressive wing stressed by gas debate

New York, NY – Hundreds of rank & file members of Transport Workers Union Local 101, employed by the National Grid utility, rallied outside the site of the May 3 New York State Climate Action Council public hearing in Brooklyn to protest its draft plan as a "job killing disaster."

The packed public hearing at the Brooklyn campus of the New York City College of Technology was the seventh in series of hearings that have been scheduled to get comment on the CAC's proposals.

The Climate Action Council was established back in 2019 with Albany's passage of the Climate Leadership and Community Protection Act which committed the state to reduce greenhouse gas emissions by 40 percent across the economy by 2030 and "no less than 85 percent by 2050 from 1990 levels." The draft plan calls for a dramatic shift away from the burning of fossil fuels which have been linked to the warming of the earth's atmosphere and catastrophic climate change.







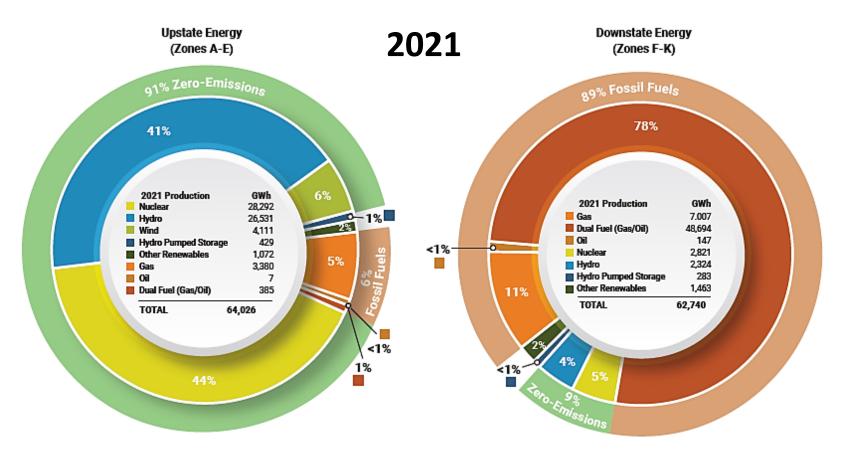
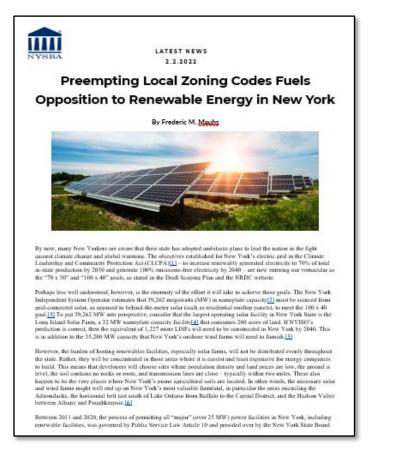


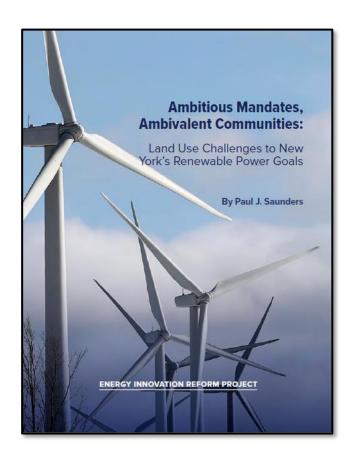
Figure 12: provides information on the production of electricity, by fuel type, in 2021. Stemming from the deactivation of Indian Point, production from nuclear generation fell from 29% of NYCA production in 2020 to 24% in 2021. That supply was primarily replaced by dual fuel units, which made up 39% of NYCA production in 2021 as compared to 35% in 2020. Combined, zero-emissions resources made up 91% of upstate production in 2021, which is very similar to 2020 production levels, while fossil units downstate made up 89% of the production from that region in 2021 as compared to 77% in 2020.

POWER TRENDS 2022 |

NY Executive Law <u>Section 94-c</u> "Accelerating Siting" Accelerated Renewable Energy Growth & Community Benefits Act



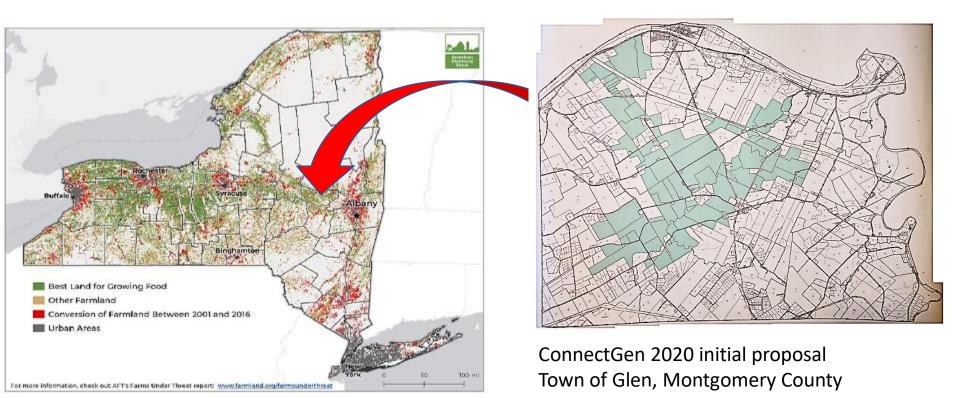
https://nysba.org/preempting-local-zoning-codesfuels-opposition-to-renewable-energy-in-new-york/



https://www.innovationreform.org/wpcontent/uploads/2021/09/Ambitious-Mandates.pdf NY Executive Law <u>Section 94-c</u> "Accelerating Siting" Accelerated Renewable Energy Growth & Community Benefits Act

- Replaces Article X siting process to expedite solar and wind projects >25 MW (allows 20-25 MW applications)
- Creates **Office of Renewable Energy Siting (ORES)** to approve projects (siting board with participation of 2 community members eliminated)
- Limits project review to <u>1 year</u>, otherwise project is <u>automatically approved</u> (also for transmission projects through PSC)
- Preempts environmental review under SEQRA (State Environmental Quality Review Act)
- Allows ORES to dismiss local laws considered "unreasonably burdensome"

<u>NY Bar</u>: "[T]he burden of hosting renewables facilities, especially solar farms, will not be distributed evenly ... [but] concentrated in those areas where it is easiest and least expensive for energy companies to build. ...[D]evelopers will choose sites where population density and land prices are low, the ground is level, the soil contains no rocks or roots, and transmission lines are close ... These also happen to be the very places where New York's prime agricultural soils are located."



https://farmland.org/project/farms-under-threat/

<u>NY Bar</u>: "When invoked, [94-c] denies towns and villages the land use authority granted them under enabling statutes almost 100 years old."

HOME RULE

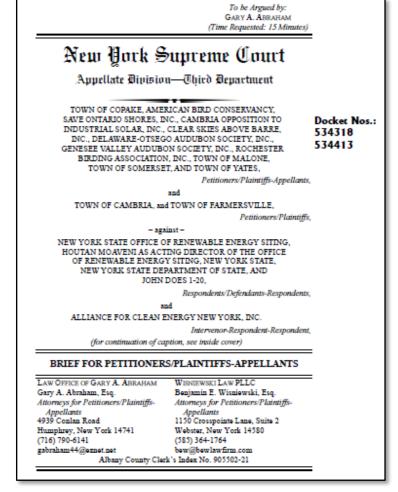
"Eliminating [home rule] entirely to promote green energy could exacerbate New York's ever-present upstate-downstate, rural-urban divides."

"The siting laws require the developer only to mitigate environmental harms to the extent possible on whatever land it proposes to build the facility. [T]he *"unreasonably burdensome" test for preempting local law relates only to the facility as proposed...* **[T]he process makes local law and knowledge about where best to site the facilities irrelevant."**

Litigation relating to promulgation of 94-C implementing regulations

<u>ARGUMENTS</u>

- ORES neglected the "environmental protection" half of its statutory mandate to expedite the renewable siting and <u>protect the environment</u>.
- Failed to prepare Environmental Impact Statement (EIS)
- Misapplied "deferral theory" that regs have no impact because they do not approve a project
- Failed to take "hard look" at regulation impacts
- Waiver of local laws violates state constitution and legislature's direction





American Farmland Trust saving the land that sustains us

"New York will likely play a greater role in national food security in the future due to its fertile land, abundant water, proximity to population centers, and ability to grow the whole plate – and therefore must carefully consider what is at stake with every acre we lose."

<u>Survey</u>

- Expected impact mixed, some viewing solar as way of supplementing farming income, more saw negative farm-community impacts
- "Domino-effect"
- Displacement of farmer-renters (65%)
- Decommissioning concerns
- Some interest in "agri-voltaics"



Smart Solar Siting on Farmland: Achieving Climate Goals While Strengthening the Future for Farming in New York

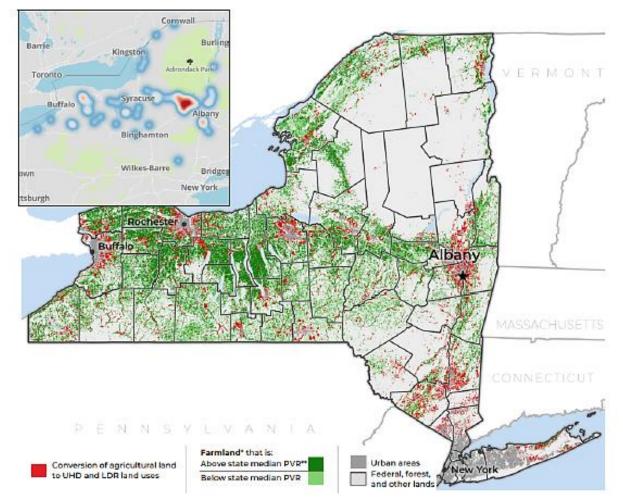


Samantha Levy, Climate Policy Manager Mikaela Ruiz-Ramón, New York Policy Coordinator Ethan Winter, Northeast Solar Specialist

February 2022



American Farmlands Trust: New York faces highest farm loss in nation, a **quarter of a million acres** developed or fragmented by residential development 2001-2016.



Farmland Conversion 2001-2016 to urban high-density/low density residential

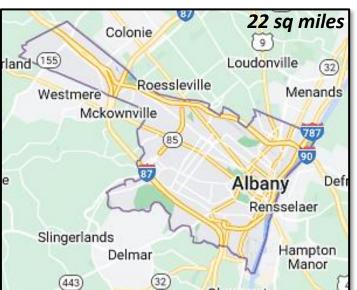
American Farmland Trust: State of the States <u>https://csp-fut.appspot.com/</u> **PVC:** productivity, versatility, resilience **Insert:** "Heat map" of large scale solar projects <u>https://data.ny.gov/Energy-Environment/Heat-Map-of-Tier-1-Solar-projects-in-NY/jbjk-ebc5</u>

Large Scale Solar (CLCPA Integration Analysis 2050 Scenario 3)

44,840 MW utility-scale single-axis tracking + 5,255 MW community solar (assuming 1/3 of distributed generation is ground-mounted community solar or similar)

of these

up to ~ 400,000 acres = potentially over 600 square miles or 23 sq miles lost <u>each year</u>



Long Island Solar Farm (LISF) Brookhaven National Labs

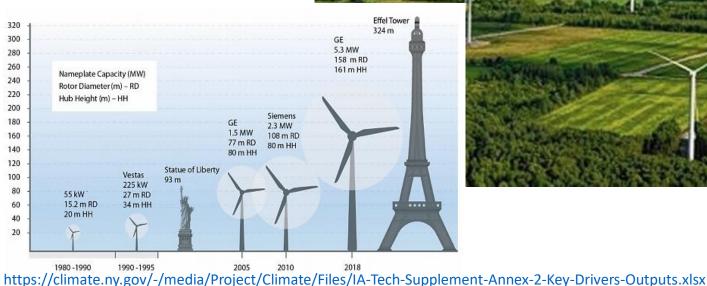
<u>https://climate.ny.gov/-/media/Project/Climate/Files/IA-Tech-Supplement-Annex-2-Key-Drivers-Outputs.xlsx</u> Large-scale single-axis tracking solar PV: 8 acres/MW_{AC} <u>https://www.nrel.gov/docs/fy13osti/56290.pdf</u> Long Island Solar Farm utilizes fixed panels, which require less area per MW but have lower capacity factor. **On-Shore Wind** (CLCPA Integration Analysis 2050 Scenario 3)

10,154 MW in-state + 6,593 MW imported (2022: 2192 MW in-state)

~ 8000 MW additional in-state

2000 more wind turbines upstate (@ 3-5 MW each)

~ 1-2 installs/week

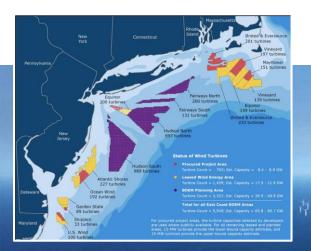




Offshore Wind (CLCPA Integration Analysis 2050 Scenario 3)

19,278 MW (9000 MW by 2035)

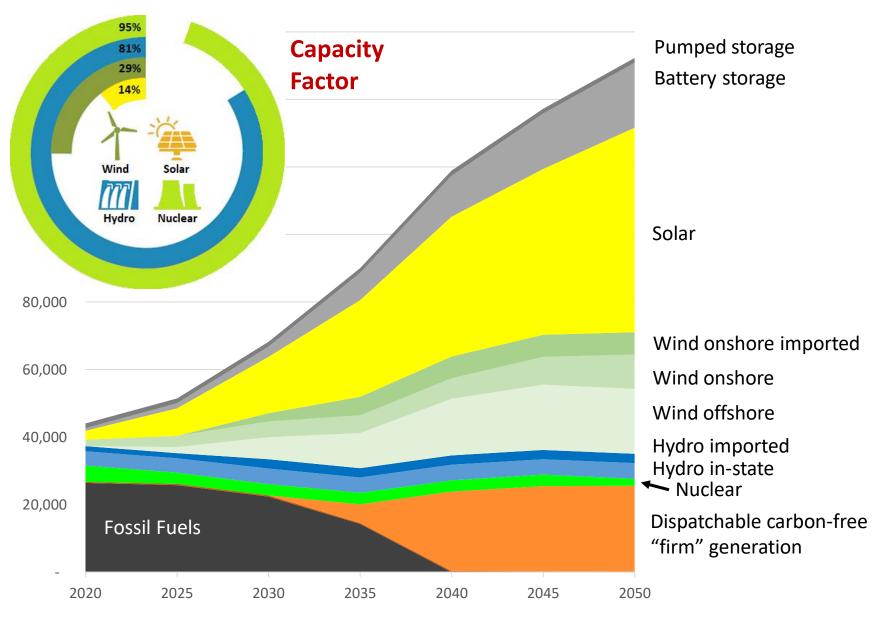
~ 1928 turbines (@ 10 MW each)



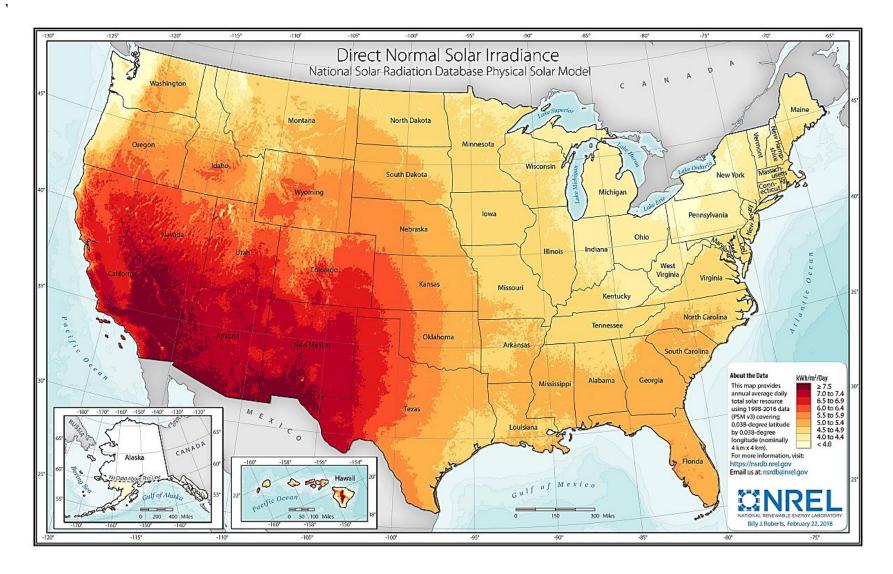


https://climate.ny.gov/-/media/Project/Climate/Files/IA-Tech-Supplement-Annex-2-Key-Drivers-Outputs.xlsx

CLCPA NYSERDA Scenario 3 Electricity Generation Capacity (MW)

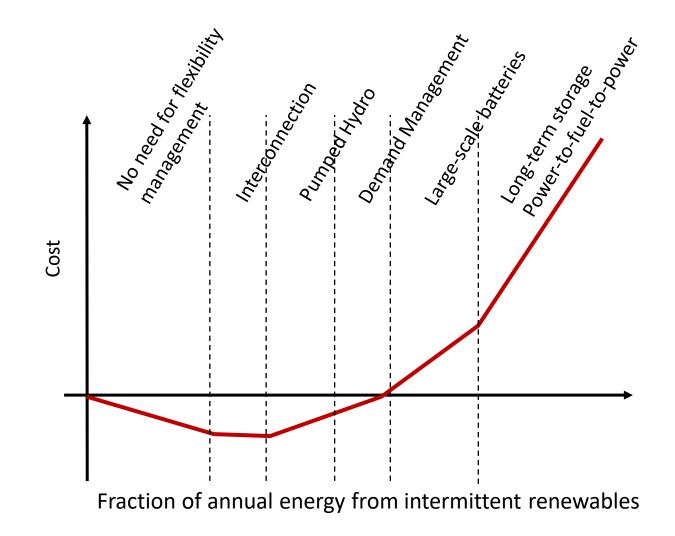


<u>https://climate.ny.gov/-/media/Project/Climate/Files/IA-Tech-Supplement-Annex-2-Key-Drivers-Outputs.xlsx</u> Annual capacity factors of non-emitting Resources, <u>https://www.nyiso.com/documents/20142/2223020/2020-Power-Trends-Report.pdf/</u> A solar panel is southern California can produce much more electricity over time than the same solar panel in upstate New.



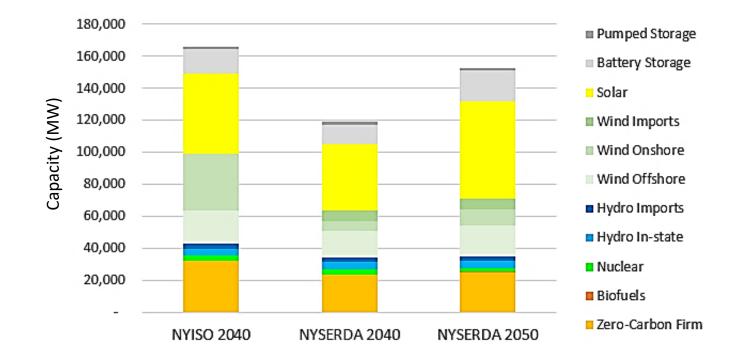
https://www.nrel.gov/gis/assets/images/solar-annual-dni-2018-01.jpg

The system-level difficulties and cost of integrating intermittent renewables into the grid grow with increased penetration





New York Independent System Operator



NYISO finds that a wind & solar focused plan would need more generation and storage capacity in 2040 that NYSERDA estimates for 2050

https://www.nyiso.com/documents/20142/10773574/NYISO-Climate-Impact-Study-Phase-2-Report.pdf https://climate.ny.gov/-/media/Project/Climate/Files/IA-Tech-Supplement-Annex-2-Key-Drivers-Outputs.xlsx



U.S. Congress, 1988

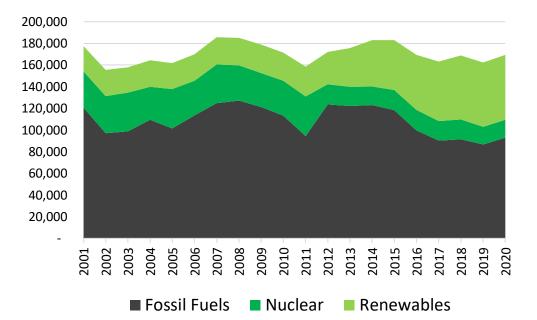
Dr. James E. Hansen

Former Director of NASA Goddard Institute Columbia University Earth Institute Climate Science, Awareness & Solutions

NY Climate Action Council, 2022

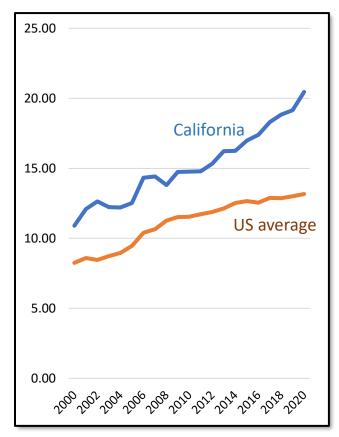


Learn from mistakes: **California**



California Electricity Generation (GWh)

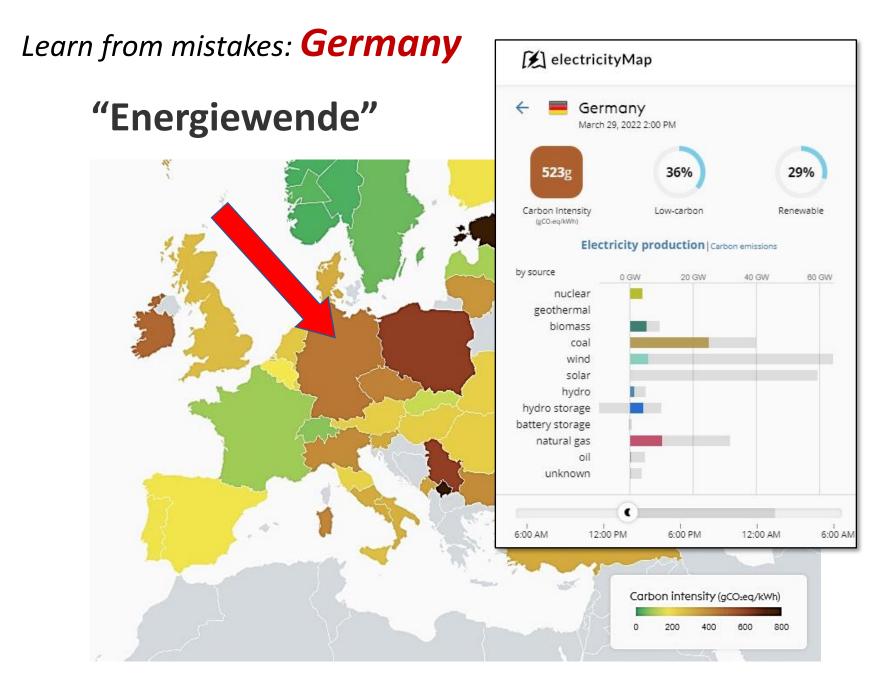
Residential Electricity Rate (cents/kWh)





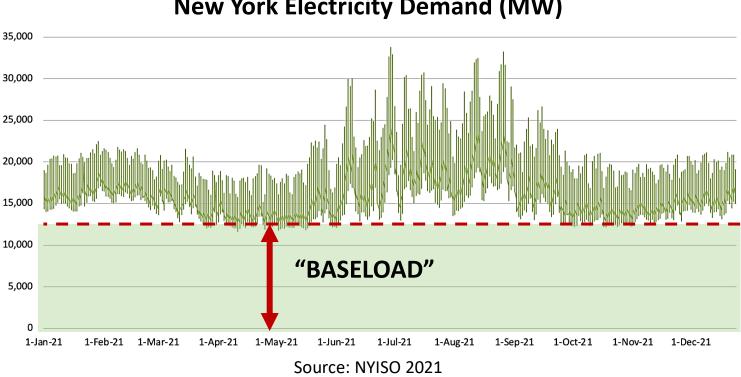
https://www.energy.ca.gov/data-reports/energy-almanac/californiaelectricity-data/electric-generation-capacity-and-energy

https://www.eia.gov/electricity/sales_revenue_price/



https://app.electricitymap.org/zone/DE

Much of New York's total electricity demand is 24 x 7



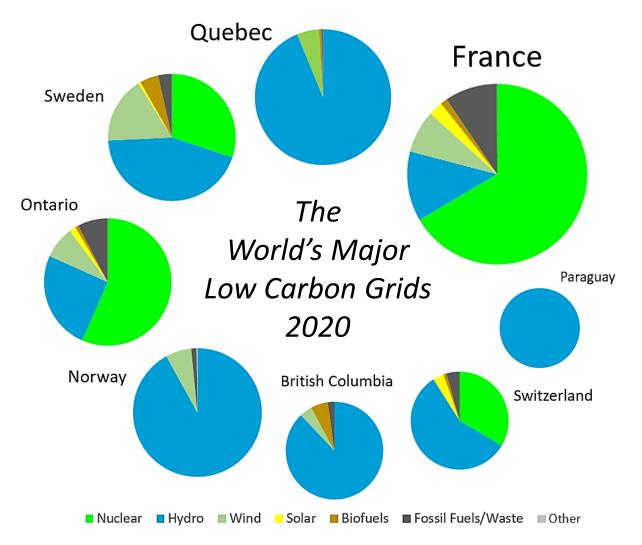
New York Electricity Demand (MW)

<u>SYSTEM-LEVEL</u> efficiency = Optimal use of generation capacity

"Firm" carbon-free capacity is valuable not merely as "backup", but rather as the **backbone** of an efficient decarbonized grid.

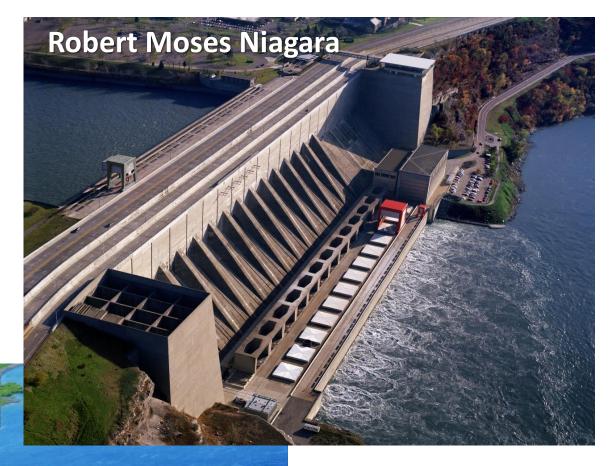
Reliable carbon-free baseload or dispatchable generation is key to real-world grid decarbonization.

(Hydropower and Nuclear)



https://www.iea.org/data-and-statistics/data-product/electricity-information Canadian provinces: https://www.statcan.gc.ca/en/start

Large-scale Hydropower in New York



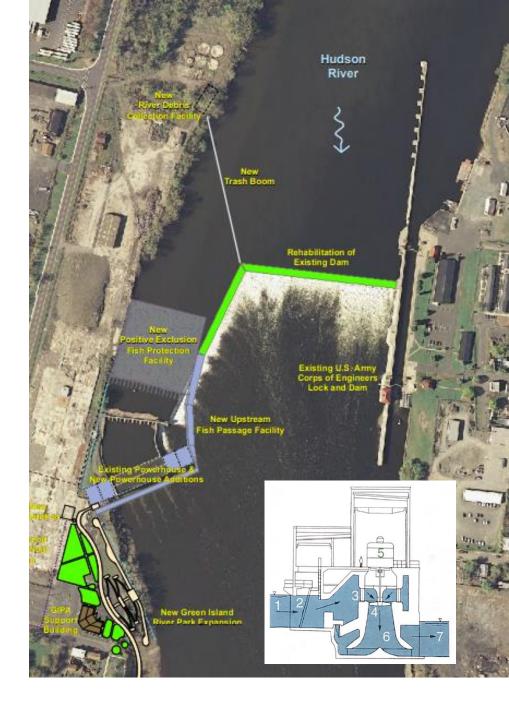
St Lawrence-FDR

...and some small-scale opportunities



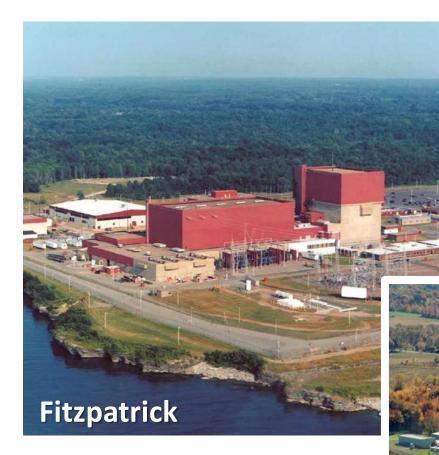


TODAY: 6MW (4 x 1.5MW turbines) PROJECT: **48MW** (8 x 6MW turbines)



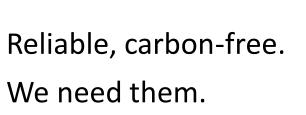
https://villageofgreenisland.com/gipa/expansion-plans/

New York's Nuclear Assets



<image>

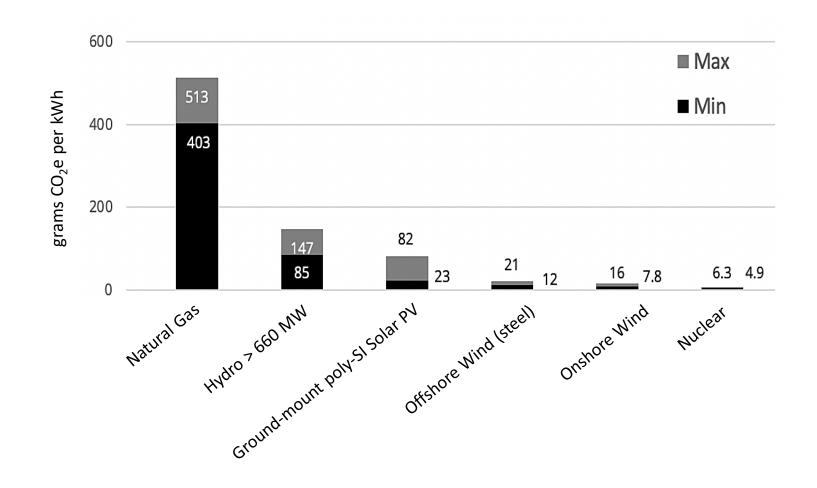
Ginna



...and Advanced Nuclear for the future



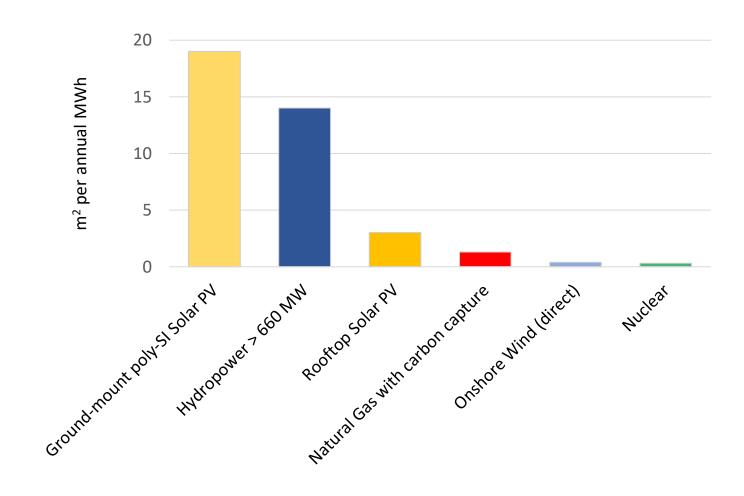
Lifecycle Greenhouse Gas Emissions by source





https://unece.org/sites/default/files/2022-04/LCA_3_FINAL%20March%202022.pdf

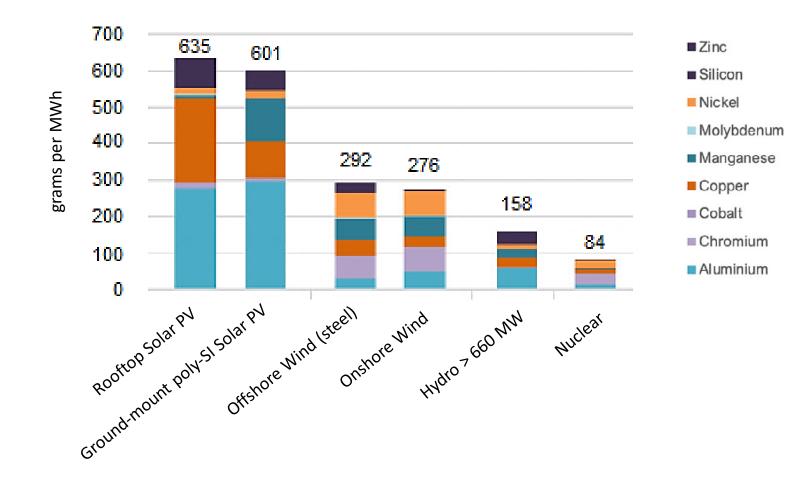
Lifecycle Land Use Intensity by source





https://ourworldindata.org/land-use-per-energy-source

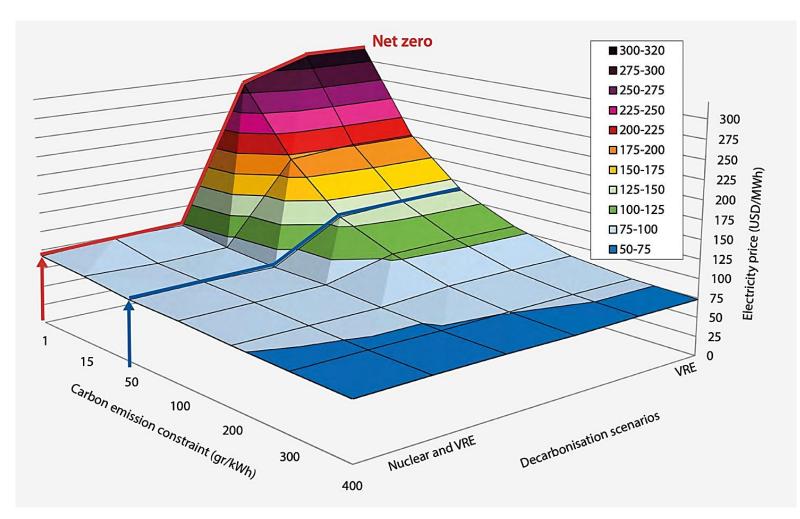
Material Use by source





https://unece.org/sites/default/files/2022-04/LCA 3 FINAL%20March%202022.pdf

System-wide cost as a function of emission reduction and firm/variable generation



https://www.oecd-nea.org/jcms/pl_69396/meeting-climate-change-targets-the-role-of-nuclear-energy

RECOMMENDATIONS

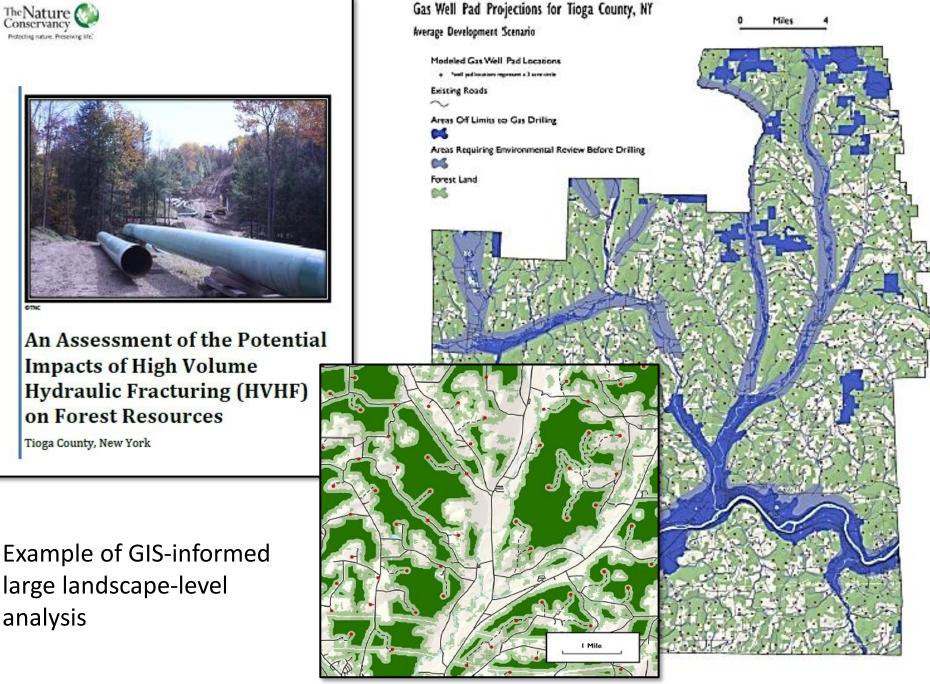
Legislative/ORES siting reform

- Require meaningful community input and credible environmental review/mitigation
- Limit amount of prime farm land conversion within a town, region, or Ag district
- Expand "Build-Ready" initiatives to prioritize siting on impacted lands
- Require decommissioning/restoration fund

Bills have been proposed to help address some of this, such as S7677/A9109.

Comprehensive growth management / land-use planning and a robust public/private land conservation program

Both should be informed by large landscape-level analysis of natural resources and ecosystems.



https://fossil.energy.gov/app/DocketIndex/docket/DownloadFile/128

Develop a credible energy plan that does not discriminate against viable carbon-free sources









Thank You